



**THE SHELL EXPLORATION AND PRODUCTION COMPANY LIMITED (SNEPCO)**  
**TENDER OPPORTUNITY FOR PROVISION OF SPECIALISED MAINTENANCE SERVICES FOR SNEPCO OFFSHORE PIPELINES**  
**TENDER Ref. No: NG02003332 NipeX REF 0900217**

• **Introduction**

Shell Nigeria Exploration and Production Company Limited (SNEPCO) in its role as operator of the NNPC/SHELL/ TEPN/AGIP Joint Venture, in its capacity as Operator of Oil Mining Lease 118 (OML 118) on behalf of itself and other Co-Ventures consisting of Nigerian Agip Oil Company Limited, Total E&P Nigeria and Esso Exploration and Production Nigeria ( Deepwater) Limited under a Production Sharing Contract (PSC) with Nigerian National Petroleum Corporation (NNPC) hereby invites reputable and competent registered Nigerian companies (DPR registered and licensed) with proven experience in the provision of specialized maintenance services for SNEPCO Offshore Pipelines to apply for inclusion into the bid list of the tender.

**2.0 Scope Of Work**

The scope of work covered under the proposed project shall include but not be limited to the following;

- Valves maintenance and repair including periodic servicing of pipeline valves, repairs, provision and replacement of defective and passing pipeline valves
- Provision of maintenance and repair services on pipeline ancillary equipment and components such as barrel doors and accessories, barrel door seals, non-intrusive pig signallers, pressure gauges, valves etc.
- Minor and medium pipeline repairs including rectification of large free spans, riser flex joint repair, vortex induced vibration (VIV) strake replacement, anodes retrofitting
- Coating repairs
- Cathodic protection repairs
- Process maintenance
- Process commissioning
- Decommissioning, isolation and re-commissioning of pipeline after a leak repair
- Nitrogen purging activities
- Auxiliary pumping activities
- Tooling for subsea pipeline repair including pipe cutting tool, concrete weight coating removal tool, corrosion coating removal tool, weld seam removal tool, ovality and straightness gauges, pipe end preparation tool, excavation tool
- Fabrication of repair spool
- Engineering Studies/ Technician Training

**3.0 Mandatory Requirements**

- To be eligible for this tender exercise, interested Contractors are required to be pre-qualified in Code 4.04.04: Pipeline Systems Category in NipeX Joint Qualification System (NJQS) database. All successfully pre-qualified suppliers in this category will receive Invitation to Tender (ITT).
- To determine if you are pre-qualified and view the product/services category you are listed for, log on to [www.nipex-ng.com](http://www.nipex-ng.com) and access NJQS with your log-in details, click on 'continue Joint Qualification Scheme tool', click on 'check my supplier status' and then click on 'supplier product group'
- If you are not listed in a product/service category in which you are registered with DPR to do business, contact NipeX office at 30 Oyinkan Abayomi Street, Ikoyi, Lagos with your DPR certificate as evidence for verification & necessary update.
- To initiate the JQS per-qualification process, access [www.nipex-ng.com](http://www.nipex-ng.com) to download application form, make necessary payments and contact NipeX office for further action
- To be eligible, all Tenderers must comply with the Nigerian Content requirements in the NipeX system.

**4.0 Nigerian Content Requirement.**

Tenderers are to demonstrate strict compliance with the provisions of Nigerian Oil & Gas Industry Content Development (NOGICD) Act and also provide the following requirements:

- Demonstrate that the entity is a Nigerian Registered Company, or Nigerian Registered Company as the contracting entity in genuine alliance or joint venture with foreign company with details on scope and responsibilities of parties for this work. Such companies must show evidence of joint venture binding agreement duly signed by the CEO of both companies including evidence or plans of physical operational presence and set-up in Nigeria.
- International or multinational companies working through a Nigerian subsidiary must demonstrate that a minimum 50% of equipment to be deployed for execution of work shall be owned by the Nigerian subsidiary by providing a list of equipment for this tender and indicating those that will be owned by the Nigerian subsidiary.
- Furnish details of company ownership and share holding structure. Also submit clear photocopies of your CAC Forms CO2 and CO7.
- Provide evidence of what percentage of your key management positions is held by Nigerians and what percentage of the total work force are Nigerians. Also, show overall percentage of work to be performed in Nigeria and those by Nigerian resources relative to total work volume.
- Provide a Nigerian Content Plan providing a detailed description of the role, work scope, man-hours and responsibilities of all Nigerian companies and personnel that would be involved in executing the work. Also provide details of Nigerian Content focal point or manager.
- State proposed total scope of work to be conducted by Nigerian personnel (whether contracted directly or under subcontract agreements) with names and addresses including evidences of well equipped offices and workshop; attach past experience of such patronage.
- Specific to this project, provide detailed plan for human capacity building of the National skill pool on the project-specific courses as stated in the Invitation to Tender(ITT) (including all software to be used, number of personnel, name of organization providing such training and evidence of past training record) for Nigerian personnel including description of any specific programs in place for transfer of technology and skills to indigenous businesses and Nigerians over the next two (2) years.
- Bidders should provide the Nigerian Content Equipment Certificate for their equipment listing for this tender.
- Demonstrate that Tenderer has legal, insurance and banking operations with Nigerian firms.
- Human Capital Development: Tenderers plan and strategy for Human Capacity Development(HCD) training on this tender shall comply with 10% of project hrs as HCD training hours or 3% of total project cost, whichever is greater. The number of trainees shall be determined in accordance with NCDMB HCD training guidelines and services of OCTAN registration and training modules.

**5.0 Offshore Inputs**

Evidence of previous experience in deepwater is an added advantage.

**6.0 Closing Date**

Only Tenderers who are registered in the relevant NJQS product/category categories as at 10th of May 2016 being the advert closing date shall be invited to submit Technical bids.

**Additional Information**

- All cost incurred in registering and prequalifying for this and other product/service categories shall be borne solely by suppliers.
- Suppliers that are prequalified for this product/service category in NJQS must ensure that the name and contact details (physical address, email address and telephone number) of their company and authorized/responsible personnel is up-to-date in their company profile in the NJQS database.
- SNEPCO shall communicate only with authorized/responsible personnel of prequalified companies and not through unauthorized individuals or agents.
- All respondents to SNEPCO must ensure full compliance with the Nigerian Oil and Gas Industry Content Development Act, 2010. (NOGICD) All respondents should educate themselves on the requirements of the NOGICD and ensure full compliance. Non Compliance is a FATAL FLAW
- This advertisement of “Invitation to tender” shall not be construed to be a commitment on the part of NNPC/SNEPCO to award any form of contract to any company and/or associated companies, sub-contractors or agents; nor shall it entitle any company submitting documents to claim any indemnity from NNPC/SNEPCO and/or any of its partners. NNPC/SNEPCO reserves the right to take final decision on any of the documents received in the pre-qualification/ Technical package.

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